National Energy Board

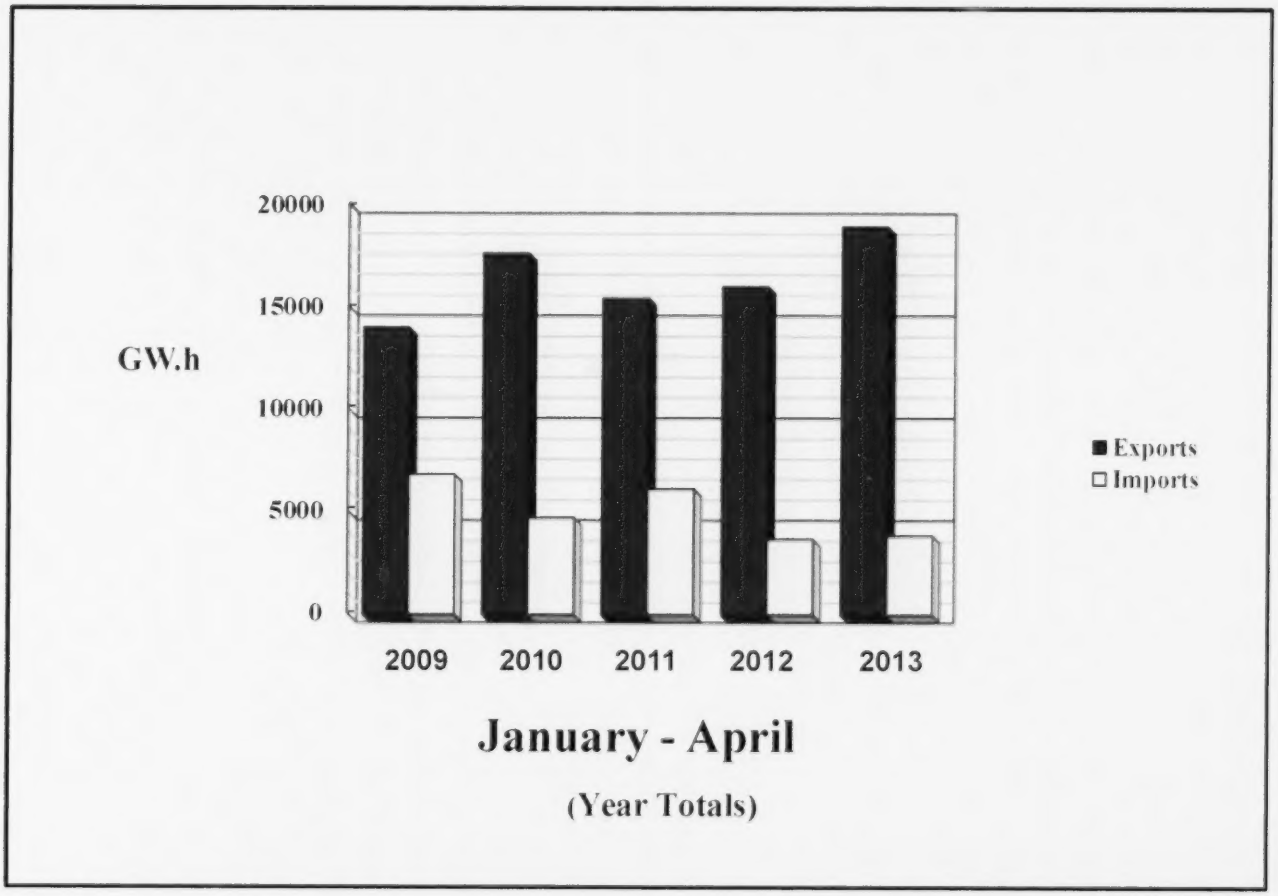
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

April 2013

Exports: **4557** GW.h
Imports: **1192** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
APRIL 2013

	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 123 599	4 470 833	51 615 782	244 669 128	41.26	41.88
	Interruptible	3 433 223	14 486 492	126 799 899	549 789 928	36.58	32.34
	Non-Revenue	1 491	3 667	0	0	0.00	0.00
	Service	0	0	913	304 559	0.00	0.00
Total Exports		**4 558 313**	**18 960 992**	**178 416 594**	**794 763 616**	**37.72**	**34.49**
Total Sales - Firm and Interruptible		4 556 822	18 957 325	178 415 681	794 459 056	37.74	34.51
Imports of Electric Energy	Purchase	1 191 649	3 856 219	30 220 947	128 924 008	25.36	25.76
	Service	0	0	0	395 818	0.00	0.00
Total Imports		**1 191 649**	**3 856 219**	**30 220 947**	**129 319 826**	**25.36**	**25.80**
Excess of Exports Over Imports		**3 366 663**	**15 104 773**	**148 195 648**	**665 443 790**		

Number of Export Licences: 4

Number of Export Permits/Orders: 129

133

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

For further information, contact:

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(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

13 06 06

Source	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	0	15 600	0	369 350	0.00	22.83
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	0	225	0	4 777	0.00	21.23
TransAlta Ener	Permit 356	F	2 520	10 938	346 907	894 509	137.66	73.04
TransCan Energy	Permit 271	I	463	463	11 005	11 005	23.77	26.92
Subtotal Firm and Interruptible Exports: Alberta			**2 983**	**29 626**	**357 912**	**1 322 512**	**119.98**	**51.34**
British Columbia								
BC Hydro	Permit 298	F	96	427	6 906	30 545	71.58	71.74
	Permit 337	N	947	3 106	0	0	0.00	0.00
	Treaty	N	544	561	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	421 570	2 668 168	18 711 468	101 751 266	44.39	28.16
Subtotal Firm and Interruptible Exports: British Columbia			**421 666**	**2 668 595**	**18 718 374**	**101 781 811**	**44.39**	**28.16**
Manitoba								
Manitoba Hydro	Permit 35	F	103 820	322 820	3 357 126	10 435 575	32.34	28.61
	Permit 224	F	171 343	664 363	9 831 099	38 751 014	57.38	57.88

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Manitoba Hydro	Permit 345	F	672	3 771	47 102	254 634	70.13	70.83
	Permit 355	I	354 939	947 280	11 822 526	31 931 164	33.31	25.82
Subtotal Firm and Interruptible Exports: Manitoba			**630 774**	**1 938 234**	**25 057 853**	**81 372 387**	**39.73**	**34.18**
New Brunswick								
Algonquin Tinke	Permit 321	F	13 947	46 367	1 040 746	3 464 457	74.62	75.19
Emera Energy	Permit 381	F	9 632	68 472	399 953	5 540 437	41.52	78.02
NB Power	Permit 295	I	29 142	188 605	1 598 848	15 972 005	54.86	64.92
Twin Rivers PCI	Permit 385	F	21 885	67 455	2 167 684	6 614 203	99.05	98.05
Subtotal Firm and Interruptible Exports: New Brunswick			**74 606**	**370 899**	**5 207 231**	**31 591 102**	**69.80**	**71.25**
Ontario								
Allete, Inc.	Permit 261	F	150	1 425	4 813	35 926	32.09	30.51
Brookfield EM L	Permit 303	F	277 864	1 120 065	10 301 095	60 438 606	37.07	39.72
Bruce Power	Permit 299	F	22 055	90 048	846 228	3 266 361	38.37	44.47
Cargill Trading	Permit 373	F	9 061	28 349	370 452	1 048 626	40.88	34.80
Centre Lane TL	Permit 349	F	860	6 785	36 933	326 991	42.95	47.14

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Constell ECG	Permit 344	I	0	23 571	0	680 007	0.00	23.74
CP En Mktg Inc.	Permit 375	F	0	10 741	0	306 454	0.00	25.58
CWP Energy	Permit 378	I	31 198	101 092	1 186 191	3 769 263	38.02	37.17
D&W Subway	Permit 26	F	0	9	0	0	0.00	0.00
DC Energy	Permit 314	I	5 934	28 108	130 362	977 300	21.97	31.90
DTE Energy Trad	Permit 377	F	29 396	97 234	780 260	2 915 797	26.54	29.02
Dynasty Power	Permit 366	I	926	14 510	36 710	434 633	39.64	28.56
Exelon GCLLC	Permit 344	I	9 504	9 504	277 458	277 458	29.19	29.19
MAG Energy Sol.	Permit 255	I	0	301 498	0	15 310 659	0.00	39.93
	Permit 384	I	132 252	268 614	4 591 944	9 845 882	34.72	36.65
MEHQ	Permit 334	I	347 347	1 331 239	11 572 446	42 017 288	33.32	30.98
Noble Americas	Permit 364	I	19 866	118 275	528 435	3 480 871	26.60	28.03
Ont Power Gen	Permit 24	F	24	98	681	2 843	27.84	26.14
OPGI OHIM	Permit 284	I	210 046	548 450	7 364 339	20 767 923	35.06	35.94
		S	0	0	913	304 559	0.00	0.00
Powerex Corp.	Permit 336	I	123 602	502 178	4 390 393	18 809 373	35.52	34.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Rainbow	Permit 263	I	60 478	140 324	2 064 425	4 770 565	34.14	32.00
Royal Bank	Permit 328	F	47 407	212 586	1 537 335	6 761 307	32.43	28.77
Saracen Power	Permit 326	I	0	21 329	0	1 179 494	0.00	41.85
TransAlta Ener	Permit 356	F	41 381	241 967	1 179 848	9 504 560	28.51	34.91
Subtotal Firm and Interruptible Exports: Ontario			**1 369 352**	**5 217 999**	**47 200 347**	**206 928 187**	**34.47**	**35.41**
Quebec								
Brookfield EM L	Permit 303	F	150 200	526 790	6 798 899	40 182 386	42.57	52.50
Emera Energy	Permit 381	F	76 921	258 067	2 687 606	10 241 448	34.94	36.95
Hydro-Quebec	Licence 180	F	91 098	432 580	6 460 281	27 971 796	34.33	33.62
	Licence 183	F	24 533	116 663	1 739 211	7 536 539	34.33	33.63
	Licence 184	F	16 069	75 441	1 176 466	5 051 334	34.33	33.63
	Permit 20	F	0	689	0	55 602	0.00	78.53
	Permit 359	F	352	2 359	17 655	204 563	50.16	57.13
		I	1 535 876	6 470 262	56 473 838	224 168 500	35.99	33.23
	Permit 370	F	11 958	47 883	477 782	2 444 902	39.95	48.89
MEHQ	Permit 334	I	150 080	798 525	6 039 512	53 527 699	40.24	48.42
Royal Bank	Permit 328	F	354	841	2 713	18 363	7.66	22.57
Subtotal Firm and Interruptible Exports: Quebec			**2 057 441**	**8 730 100**	**81 873 964**	**371 403 133**	**36.66**	**35.68**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	0	1 872	0	59 923	0.00	30.95
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**1 872**	**0**	**59 923**	**0.00**	**30.95**
Total Firm and Interruptible Exports:			**4 556 822**	**18 957 325**	**178 415 681**	**794 459 056**	**37.74**	**34.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

13 06 06

Destination	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Alberta								
Constell ECG	-	P	0	50	0	14 967	0.00	299.34
Morgan Stanley		P	145	29 254	4 788	903 081	33.02	28.63
Northpoint		P	25 964	99 496	804 517	3 047 746	30.99	24.46
Powerex Corp.		P	1 686	58 611	47 843	1 842 429	28.38	30.37
TransAlta Ener		P	125	2 830	3 925	169 212	31.40	55.43
TransCan Energy		P	35 023	91 378	1 416 152	3 539 372	40.43	29.28
Subtotal Purchased Imports: Alberta			**62 943**	**281 619**	**2 277 225**	**9 516 809**	**36.18**	**27.74**
British Columbia								
CP En Mktg Inc.		P	100	500	1 364	10 406	13.64	20.81
FortisBC		P	13 423	163 487	184 123	4 239 871	13.72	24.33
Powerex Corp.		P	1 023 678	2 574 476	23 882 359	65 867 045	23.33	19.25
Rainbow		P	0	903	0	67 545	0.00	61.89
Subtotal Purchased Imports: British Columbia			**1 037 201**	**2 739 366**	**24 067 847**	**70 184 867**	**23.20**	**19.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Manitoba								
Manitoba Hydro	-	P	17 123	204 796	495 957	6 232 751	28.96	26.67
Rainbow		P	1 801	10 396	534 498	1 031 508	296.78	103.97
TransAlta Ener		P	0	6	0	300	0.00	49.96
Subtotal Purchased Imports: Manitoba			**18 924**	**215 198**	**1 030 455**	**7 264 559**	**54.45**	**29.34**
New Brunswick								
Algonquin Tinke		P	61	4 328	4 559	329 511	74.75	76.23
Brookfield EM L		P	0	38	0	1 140	0.00	29.99
Emera Energy		P	164	8 595	7 916	529 133	48.27	57.91
NB Power		P	24 584	114 713	1 089 267	7 079 725	44.31	44.45
Subtotal Purchased Imports: New Brunswick			**24 809**	**127 674**	**1 101 743**	**7 939 509**	**44.41**	**44.97**
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	58.45
Subtotal Purchased Imports: Nova Scotia			**0**	**413**	**0**	**34 468**	**0.00**	**58.45**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

13 06 06

Destination	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Ontario								
Brookfield EM L	-	P	0	2 381	0	56 466	0.00	29.87
Bruce Power		P	48	6 573	1 638	236 621	34.13	36.03
Cargill Trading		P	150	7 869	5 101	267 756	34.01	40.94
Centre Lane TL		P	0	3 453	0	278 114	0.00	63.76
Constell ECG		P	0	2 057	0	56 340	0.00	33.47
CP En Mktg Inc.		P	10 629	16 618	327 129	559 499	30.78	34.05
CWP Energy		P	0	75	0	1 069	0.00	20.37
D&W Subway		P	0	2	0	0	0.00	0.00
DTE Energy Trad		P	0	7 019	0	467 182	0.00	57.05
Exelon GCLLC		P	84	84	2 281	2 281	27.16	27.16
MAG Energy Sol.		P	12 076	95 321	812 696	7 011 214	67.30	68.14
Manitoba Hydro		P	894	27 593	35 863	1 065 770	40.12	40.63
MEHQ		P	60	14 461	2 082	461 728	34.71	33.66
Noble Americas		P	50	435	1 805	31 100	36.11	52.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
OPGI OHIM	-	P	0	59	0	1 598	0.00	38.21
		S	0	0	0	395 818	0.00	0.00
Powerex Corp.		P	584	5 670	6 371	251 213	10.91	47.18
Rainbow		P	0	981	0	59 292	0.00	57.21
Royal Bank		P	134	5 367	3 545	248 497	26.46	52.87
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	1 050	11 413	29 524	683 266	28.12	36.83
Subtotal Purchased Imports: Ontario			**25 759**	**209 905**	**1 228 036**	**11 905 095**	**47.67**	**54.52**
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	4 260	14 642	46 858	709 088	11.00	38.59
Hydro-Quebec		P	458	214 084	1 189	19 380 638	2.60	83.35
Powerex Corp.		P	24	2 461	287	137 038	11.96	55.68
Royal Bank		P	0	28	0	880	0.00	31.44
Subtotal Purchased Imports: Quebec			**4 742**	**235 340**	**48 334**	**20 813 369**	**10.19**	**73.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS) [1] APR13	Revenue (CANS) [1] JAN13 - APR13	CANS/MW.h [2] APR13	CANS/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	17 271	45 977	467 308	1 242 683	27.06	25.98
Powerex Corp.		P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	162.70
Subtotal Purchased Imports: Saskatchewan			**17 271**	**46 704**	**467 308**	**1 265 332**	**27.06**	**28.41**
Total Purchased Imports:			**1 191 649**	**3 856 219**	**30 220 947**	**128 924 008**	**25.36**	**25.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Alaska	British Columbia	96	427	6 906	30 545	71.58	71.74
Subtotal Exports: Alaska		**96**	**427**	**6 906**	**30 545**	**71.58**	**71.74**
Arizona	British Columbia	3 476	14 146	183 170	715 708	52.70	43.69
Subtotal Exports: Arizona		**3 476**	**14 146**	**183 170**	**715 708**	**52.70**	**43.69**
California	British Columbia	355 898	2 322 868	15 720 632	92 086 465	44.17	29.39
Subtotal Exports: California		**355 898**	**2 322 868**	**15 720 632**	**92 086 465**	**44.17**	**29.39**
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		**0**	**21**	**0**	**1 333**	**0.00**	**63.49**
Idaho	British Columbia	395	2 861	19 830	135 247	50.20	13.36
Subtotal Exports: Idaho		**395**	**2 861**	**19 830**	**135 247**	**50.20**	**13.36**
Indiana	British Columbia	1 342	3 249	50 403	131 788	37.56	43.87
	Ontario	5 325	47 441	162 835	1 410 161	30.58	28.02
Subtotal Exports: Indiana		**6 667**	**50 690**	**213 238**	**1 541 948**	**31.98**	**30.62**
Maine	New Brunswick	74 606	370 899	5 207 231	31 591 102	69.80	71.25
	Quebec	150 080	799 214	6 039 512	53 583 301	40.24	48.45
Subtotal Exports: Maine		**224 686**	**1 170 113**	**11 246 743**	**85 174 403**	**50.06**	**54.21**
Massachusetts	Ontario	0	56 013	0	2 948 114	0.00	52.55
Subtotal Exports: Massachusetts		**0**	**56 013**	**0**	**2 948 114**	**0.00**	**52.55**
Michigan	Ontario	445 428	1 679 193	15 716 163	56 812 725	35.28	33.50
Subtotal Exports: Michigan		**445 428**	**1 679 193**	**15 716 163**	**56 812 725**	**35.28**	**33.50**
Minnesota	Ontario	9 661	33 354	349 476	962 375	36.17	27.24
Subtotal Exports: Minnesota		**9 661**	**33 354**	**349 476**	**962 375**	**36.17**	**27.24**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Missouri	Ontario	799	1 699	39 343	67 369	49.24	52.46
Subtotal Exports: Missouri		**799**	**1 699**	**39 343**	**67 369**	**49.24**	**52.46**
Montana	British Columbia	1 444	18 117	44 089	550 749	30.53	16.25
Subtotal Exports: Montana		**1 444**	**18 117**	**44 089**	**550 749**	**30.53**	**16.25**
ND/Minn	Manitoba	630 774	1 938 234	25 057 853	81 372 387	39.73	34.18
Subtotal Exports: ND/Minn		**630 774**	**1 938 234**	**25 057 853**	**81 372 387**	**39.73**	**34.18**
Nevada	British Columbia	77	672	2 696	31 347	35.02	31.99
Subtotal Exports: Nevada		**77**	**672**	**2 696**	**31 347**	**35.02**	**31.99**
New England	Ontario	32 439	360 653	1 417 715	29 714 027	43.70	52.54
	Quebec	144 998	510 555	6 380 880	37 454 907	42.75	53.30
Subtotal Exports: New England		**177 437**	**871 208**	**7 798 596**	**67 168 935**	**42.93**	**52.94**
New Mexico	British Columbia	1 035	8 992	57 383	451 367	55.44	41.51
Subtotal Exports: New Mexico		**1 035**	**8 992**	**57 383**	**451 367**	**55.44**	**41.51**
New York	Ontario	704 618	2 451 257	22 894 091	91 577 677	32.49	33.22
	Quebec	827 731	3 677 722	28 007 528	88 214 773	32.12	26.83
Subtotal Exports: New York		**1 532 349**	**6 128 979**	**50 901 619**	**179 792 451**	**32.29**	**29.19**
North Dakota	Saskatchewan	0	1 872	0	59 923	0.00	30.95
Subtotal Exports: North Dakota		**0**	**1 872**	**0**	**59 923**	**0.00**	**30.95**
Oregon	British Columbia	4 953	8 485	226 291	378 614	45.69	34.87
Subtotal Exports: Oregon		**4 953**	**8 485**	**226 291**	**378 614**	**45.69**	**34.87**
Pen/NJersey/Maryla	Ontario	123 531	444 446	4 791 683	17 696 529	38.79	36.57
Subtotal Exports: Pen/NJersey/Maryland		**123 531**	**444 446**	**4 791 683**	**17 696 529**	**38.79**	**36.57**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Pennsylvania	Ontario	47 362	143 522	1 820 500	5 721 301	38.44	39.22
Subtotal Exports: Pennsylvania		**47 362**	**143 522**	**1 820 500**	**5 721 301**	**38.44**	**39.22**
Utah	British Columbia	975	7 126	40 308	395 244	41.34	49.16
Subtotal Exports: Utah		**975**	**7 126**	**40 308**	**395 244**	**41.34**	**49.16**
Vermont	Ontario	189	421	8 541	17 909	45.19	101.99
	Quebec	934 632	3 742 609	41 446 044	192 150 151	39.15	40.14
Subtotal Exports: Vermont		**934 821**	**3 743 030**	**41 454 584**	**192 168 061**	**39.15**	**40.16**
Washington	Alberta	2 983	29 626	357 912	1 322 512	119.98	51.34
	British Columbia	51 780	280 945	2 356 367	6 837 437	45.51	20.83
Subtotal Exports: Washington		**54 763**	**310 571**	**2 714 279**	**8 159 949**	**49.56**	**21.87**
Wyoming	British Columbia	195	686	10 299	35 966	52.81	47.47
Subtotal Exports: Wyoming		**195**	**686**	**10 299**	**35 966**	**52.81**	**47.47**
Total Exports		**4 556 822**	**18 957 325**	**178 415 681**	**794 459 056**	**37.74**	**34.51**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Arizona	British Columbia	250	1 604	1 808	40 152	7.23	26.09
Subtotal Imports: Arizona		**250**	**1 604**	**1 808**	**40 152**	**7.23**	**26.09**
California	British Columbia	3 740	9 417	-43 423	-5 737	-11.61	-23.34
Subtotal Imports: California		**3 740**	**9 417**	**-43 423**	**-5 737**	**-11.61**	**-23.34**
Colorado	British Columbia	0	447	0	7 529	0.00	15.36
Subtotal Imports: Colorado		**0**	**447**	**0**	**7 529**	**0.00**	**15.36**
Idaho	British Columbia	803	4 510	11 232	77 781	13.99	10.72
Subtotal Imports: Idaho		**803**	**4 510**	**11 232**	**77 781**	**13.99**	**10.72**
Indiana	Alberta	0	5 806	0	146 798	0.00	25.28
	British Columbia	436	2 173	17 357	38 906	39.81	16.24
	Manitoba	1 801	10 396	534 498	1 031 508	296.78	103.97
	Ontario	0	850	0	67 370	0.00	75.24
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		**2 237**	**19 625**	**551 855**	**1 295 925**	**246.69**	**74.88**
Maine	New Brunswick	24 809	127 636	1 101 743	7 938 370	44.41	44.98
Subtotal Imports: Maine		**24 809**	**127 636**	**1 101 743**	**7 938 370**	**44.41**	**44.98**
Massachusetts	Ontario	450	805	7 480	42 223	16.62	30.37
Subtotal Imports: Massachusetts		**450**	**805**	**7 480**	**42 223**	**16.62**	**30.37**
Michigan	Ontario	3 843	122 468	214 563	5 206 945	55.83	51.75
Subtotal Imports: Michigan		**3 843**	**122 468**	**214 563**	**5 206 945**	**55.83**	**51.75**
Minnesota	Manitoba	0	6	0	300	0.00	49.96
	Ontario	175	7 923	5 717	269 512	32.67	39.48
Subtotal Imports: Minnesota		**175**	**7 929**	**5 717**	**269 812**	**32.67**	**39.48**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Montana	Alberta	0	731	0	21 299	0.00	21.13
	British Columbia	32 605	82 798	489 584	1 433 958	15.02	12.34
Subtotal Imports: Montana		**32 605**	**83 529**	**489 584**	**1 455 257**	**15.02**	**12.52**
ND/Minn	Manitoba	17 123	204 796	495 957	6 232 751	28.96	26.67
Subtotal Imports: ND/Minn		**17 123**	**204 796**	**495 957**	**6 232 751**	**28.96**	**26.67**
Nevada	British Columbia	0	111	0	3 155	0.00	28.05
Subtotal Imports: Nevada		**0**	**111**	**0**	**3 155**	**0.00**	**28.05**
New Mexico	British Columbia	0	294	0	5 719	0.00	16.36
Subtotal Imports: New Mexico		**0**	**294**	**0**	**5 719**	**0.00**	**16.36**
New York	New Brunswick	0	38	0	1 140	0.00	29.99
	Ontario	21 291	72 490	1 000 275	5 696 715	46.98	64.60
	Quebec	4 742	234 225	48 334	19 937 373	10.19	74.90
Subtotal Imports: New York		**26 033**	**306 753**	**1 048 609**	**25 635 227**	**40.28**	**69.81**
North Dakota	Saskatchewan	17 271	46 304	467 308	1 253 990	27.06	28.41
Subtotal Imports: North Dakota		**17 271**	**46 304**	**467 308**	**1 253 990**	**27.06**	**28.41**
Oregon	British Columbia	56 986	122 598	820 639	1 972 043	14.40	9.07
Subtotal Imports: Oregon		**56 986**	**122 598**	**820 639**	**1 972 043**	**14.40**	**9.07**
Pennsylvania	Alberta	0	336	0	9 874	0.00	27.56
	British Columbia	4 211	12 512	123 194	302 014	29.26	20.98
	Nova Scotia	0	413	0	34 468	0.00	58.45
	Ontario	0	4 340	0	140 922	0.00	37.26
Subtotal Imports: Pennsylvania		**4 211**	**17 601**	**123 194**	**487 279**	**29.26**	**26.54**
Vermont	Ontario	0	1 029	0	481 408	0.00	467.84

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) APR13	Energy (MW.h) JAN13 - APR13	Revenue (CANS)[1] APR13	Revenue (CANS)[1] JAN13 - APR13	CANS/MW.h[2] APR13	CANS/MW.h[2] L12M
Vermont	Quebec	0	1 115	0	875 996	0.00	58.20
Subtotal Imports: Vermont		**0**	**2 144**	**0**	**1 357 403**	**0.00**	**82.88**
Washington	Alberta	62 943	274 746	2 277 225	9 338 838	36.18	27.81
	British Columbia	938 053	2 500 975	22 646 034	66 270 091	24.14	20.55
Subtotal Imports: Washington		**1 000 996**	**2 775 721**	**24 923 259**	**75 608 930**	**24.90**	**21.22**
Wyoming	British Columbia	117	1 927	1 421	39 254	12.15	15.62
Subtotal Imports: Wyoming		**117**	**1 927**	**1 421**	**39 254**	**12.15**	**15.62**
Total Imports		**1 191 649**	**3 856 219**	**30 220 947**	**128 924 008**	**25.36**	**25.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).